COLLINS PETROLEUM AND ELECTRICAL, INC.

308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903

July 31, 1992

N.C. DEPT. OF ENVIRONMENT, HEALTH, AND NATURAL RESOURCES 8025 North Point Blvd. Suite 100 Winston-Salem, NC 27106-3295

Dear Mr. Salley,

This letter is in regard to the tank removal at Ned Martin's farm on Highway 89 in Mt. Airy, NC. We removed 1-2,000 gallon UST. We took samples at each end of the tank as shown on our drawing. The fuel pump was located almost over the tank as shown on the drawing. The tank was used for gasoline storage and there was no contaimination present. This tank was 64" x 12' long and had 3' of cover from top of ground to top of tank. The samples were taken 18" below base of tank at a depth of 10' from ground level. No ground water was encountered during sampling. The method used to take these samples was using a split barrel core sampler from the center of dirt in the backhoe bucket taken from the tank hole. The samples were placed in containers furnished by the lab and packed on ice and transported to Blue Ridge Labs in Lenoir, NC. The owner has retained possession of these tanks, not to be reused for petroleum storage. The tanks were pumped clean and hauled to owners property. All excavations have been closed and compacted. If you have any questions please contact me.

Sincerely,

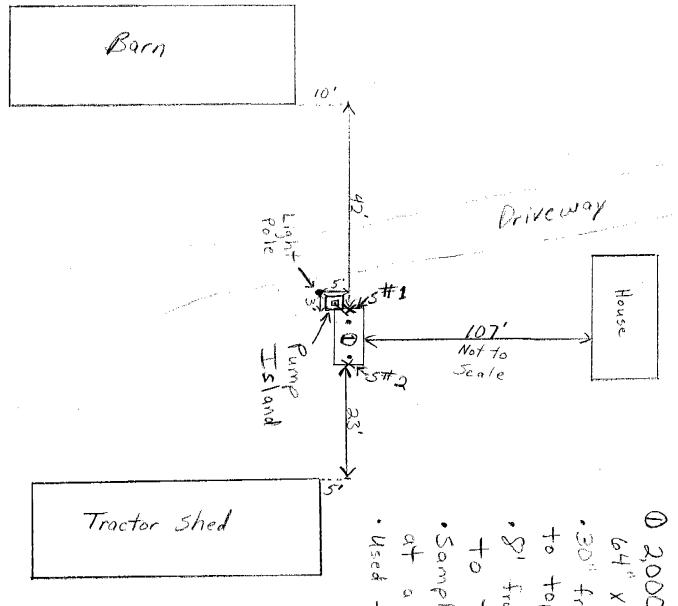
Michael R. Collins

MC/jc

(eW	//UST-2)	Site Inv	restigation Report	For I	³ erma	nent	Clos	ure or	Chang	e-in-Service of U.S.T.		
TA	FOR TANKS IN IN [SEE MAP ON REVERSE SIDE OF OWNER'S COPY (PINK) FOR REGIONAL OFFICE ADDRESS].									Use Only Number Received		
11.00	รางสารประกับราช เกิด		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
Complete and return within (30) days following completion of site investigation. L. Dwnership of Tank(s)												
Owner	Name (Cospor	Farvey G	rigas ()	(1K _	Facility Name or Company 000000000000000000000000000000000000							
ļ	Address /			. _	Facility ID # (if evailable)							
Count		50 K,UZ	iside Di		. _	15 6 HOV 87						
City	>urc	State	Code	.	Street Address or State Road Success 17 7 Hick N.C. 27030							
Area	T. Hiry	Telephone Nu	D7030		. _	County / City / Z i p Code						
A ea		7 Telephone 140	moer / 86 / 66			Vea (l eler	phone Number		
	Hora	P	2.004 (1) - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	THE STATE OF	<i>⊕,</i> 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1, 1,	<u></u>	المنافية وم		0/91	701 -7111		
	Hora	Name	Sond wont	Job Title		<u>ideis</u>		<u> </u>	7/// Tele	phone No. (Area Code)		
Closur	e Contractor	(Name)	troleum 30 es. Lenie	8 H	<u>ea [],</u>	crto	rd P	-, Leu	15 Vil/6	<u>(9/9) 945-4983</u> phone No. (Area Code)		
Lab_	Blue	Ridge Lat	25. Leni))	N.C.	يخ	864	<u>5</u>	(709	7.28-0/49		
والغوافر	Bee Say	W. U.S.T. Informati	n e	Adoress	V. En	-1.72	Con	don		prione No. (Area Code) V. Additional Information Required		
Tank	Size in	Tank	Last	Wa	Lerin Lerin L∨ation	F		Notabie	Odor or Contamination			
No.	Gallons	Dimensions	Contents	Yes	No	Yes	No	Yes	No	See reverse side of pink copy		
0	2,000	64"x 12"	(1	1		1	<u> </u>	1	(owner's copy) for additional		
	3,000	1 6 1 X 1 X	Gasoline	 						information required by N.C DEM in the		
<u> </u>				↓		<u></u>			<u> </u>	written report and aketch.		
				<u> </u>		<u> </u>						
			1	1								
				· · · · · · ·	ļ 	<u> </u>		<u> </u>				
17.	e e file trois	The Francisco		- Arrivaria	455				l Partito			
	to the second		·	- AL -			200					
	Contact in	cal fire marshall	Criec	k the a	activides	compi	e1ea,					
	Notify DE	M Regional Office befor	e abandonment.			1 _		ANDONME				
	Remove s	ush piping into tank. all product and residuals	from tank				Pluy	gorcapa	all openings	verflows tank opening; s;		
1	Clean and	down to tank inspect tank	r							remove vent line		
Flemove drop tube, fill pipe, gauge pipe, vapor recovery tank connections, submersible pumps and other tank lixtures.												
	JCaporpk JPunge tan I	ug all lines except the ve k of all product & flamm	nt and fill lines.			[⊏ (c _o	REI ale vent h	MOYAL	•		
	Cutone o Backlitthe	r more large holes in the	tanks.				Label tank Dispose of tank in approved manner					
*	Date Teni	k(s) Permanently close	d: 7-24-9;	-	Final tank destination:							
Date of Change-in-Service:												
			\$4.64.24.44.VE (0						e de la V			
I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and all attached												
documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate, and complete.												
Print name and official tide of owner or owner's authorized representative Signature Date Signed												
			and Electric		1 1		1-	Q	jUU.	·		
Ļ <u> </u>	RT-2 Rev		te Conv - Regional Office	 .	1 .	<u> </u>	Central (Office	<u>VYV</u> Pirk	200y - Owner		

COLLINS PETROLEUM AND ELECTRICAL, INC.

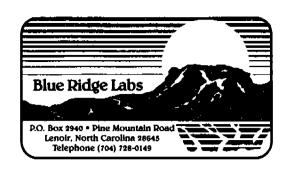
308 HEATHERFORD DRIVE LEWISVILLE, NC 27023 (919) 945-4983 (919) 945-4903



5cale

2,000 Gal. UST
64" x 12" long
30" from ground level
to top of UST.

8" from ground level
to tank bottom.
Samples were taken
at a depth of 9-6".
Used for Gasoline storage

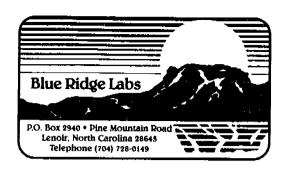


207-1238

CHAIN OF CUSTODY RECORD

UDCATION: Ned Martin Farm DATE SAMPLED: 1-24-92TIME SAMPLED: 10:05 TESTS REQUESTED: 5030 Gasoline Client: D. Harvey Griggs Oil Co.	
EMPLEID: Tank # 1 - Sample# 2 TYPE OF SAMPLE: Soil - Cool LOCATION: Ned Martin Farm DATE SAMPLED: 7-24-92TIME SAMPLED: 10:15 TESTS REQUESTED: 50:30 Gasoline Client: D. Harvey Griggs Oil Co.	SAMPLE ID: TYPE OF SAMPLE: LOCATION: DATE SAMPLED: TESTS REQUESTED:
SAMPLE ID: TYPE OF SAMPLE: LOCATION: DATE SAMPLED: TESTS REQUESTED:	TYPE OF SAMPLE : LOCATION : TIME SAMPLED : TIME SAMPLED :
SIGNATURE:	SIGNATURE:
RELINQUISHED BY: Michael filling 7-24-9 Collins Petroleum	RELINQUISHED TO:

NOTE: Use back for additional information and maps.



CLIENT:

Collins Petroleum and Electrical, Inc.

308 Heatherford Drive Lewisville, NC 27023

Attention: Mr. M. Collins

DATE RECEIVED:

July 24, 1992

DATE REPORTED:

July 27, 1992

SAMPLE NUMBER

SAMPLE DESCRIPTION

207-1238A

Soil; O. Harvey Griggs Oil Co. Tank #1 Sample #1 for 5030.

207-1238B

Soil; O. Harvey Griggs Oil Co. Tank #1 Sample #2 for 5030.

PARAMETER	<u>RESULTS</u>	<u>MQL</u>	DATE STARTED
207-1238A - 5030	*	1.0 mg/kg	7/25/92
207-1238B - 5030	* .	1.0 mg/kg	7/25/92

REPORTED BY:

D. R. Wessinger – General Manager

^{*} Concentrations are below Minimum Quantification Limit except where noted.